

## Supplementary Materials

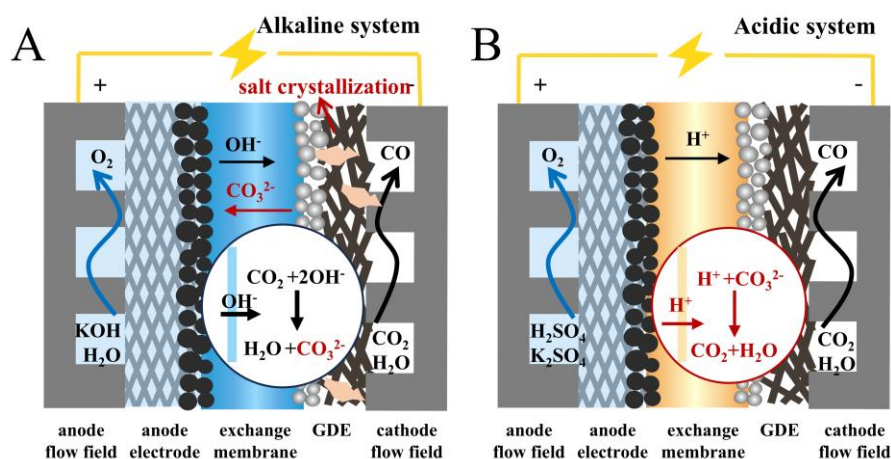
### Mitigating hydrogen evolution via ionomer structure for efficient CO<sub>2</sub> reduction in acidic membrane electrode assembly electrolyzers

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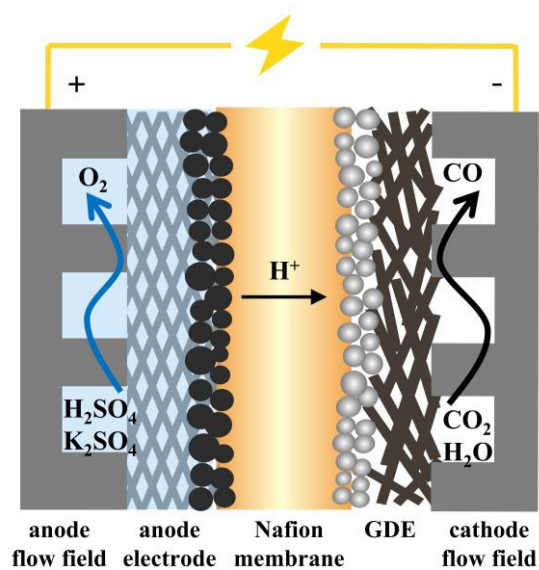
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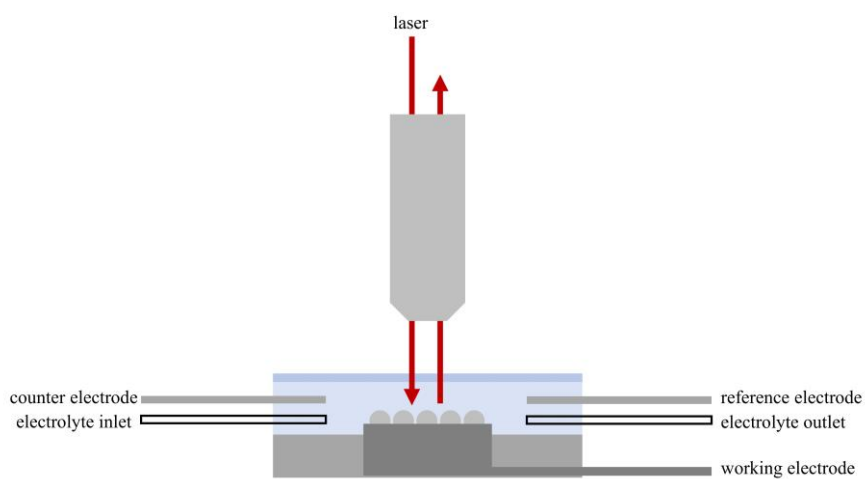
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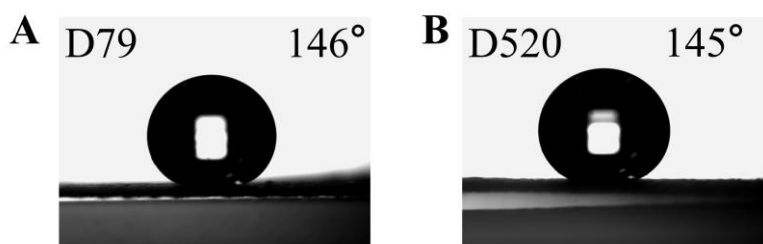
**Figure S1.** A–B: Schematic illustration of the carbonate/bicarbonate formation and crossover processes in alkaline and acidic media.



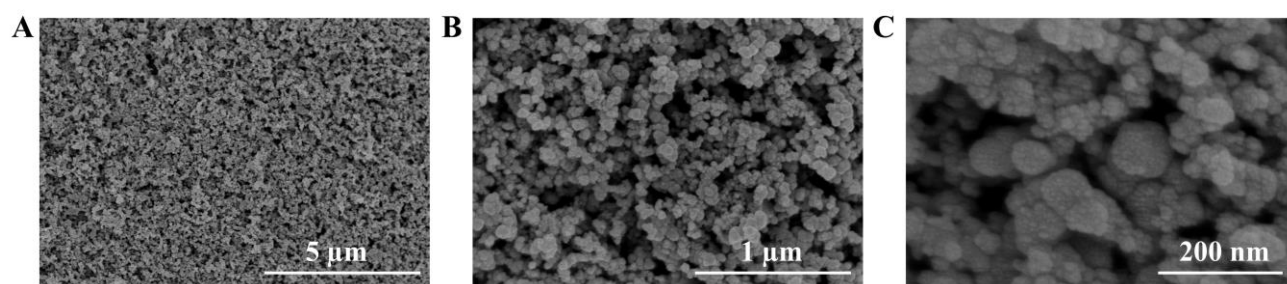
**Figure S2.** Schematic illustration of the MEA-type electrolyzer.



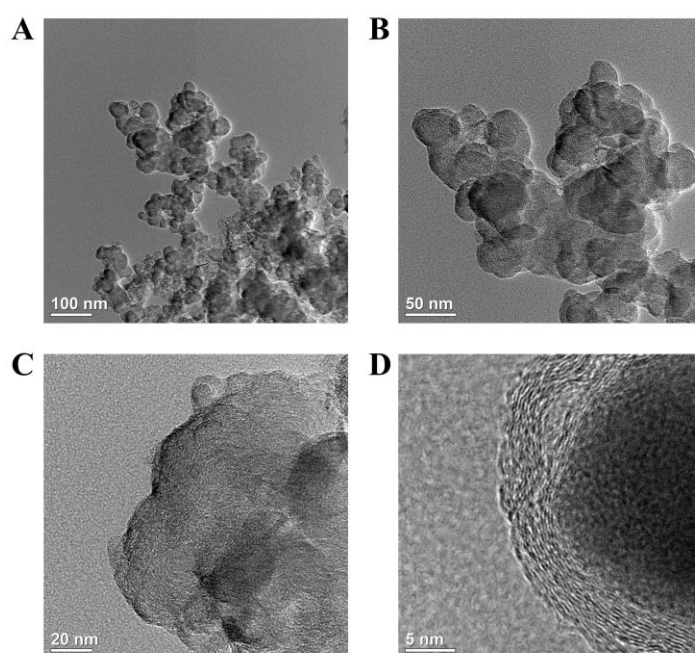
**Figure S3.** Schematic diagram of the in-situ ATR-SEIRAS device.



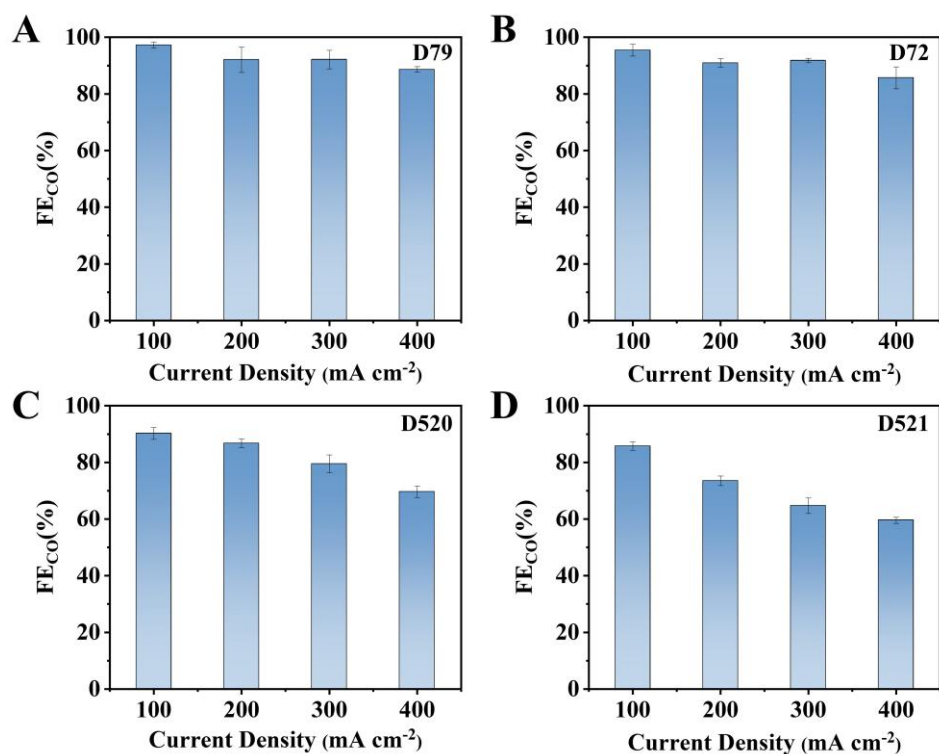
**Figure S4.** A: Water contact angle of D79; B: Water contact angle of D520.



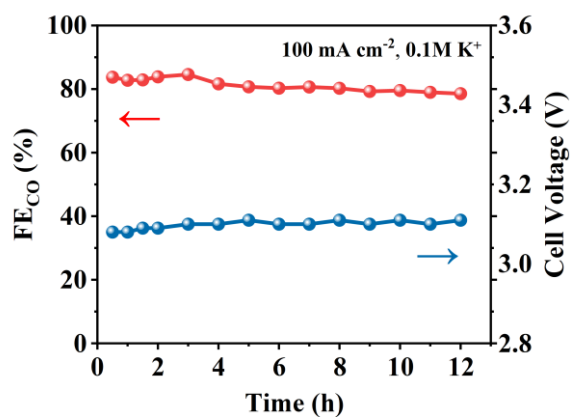
**Figure S5.** SEM images of GDE modified with LSC ionomer.



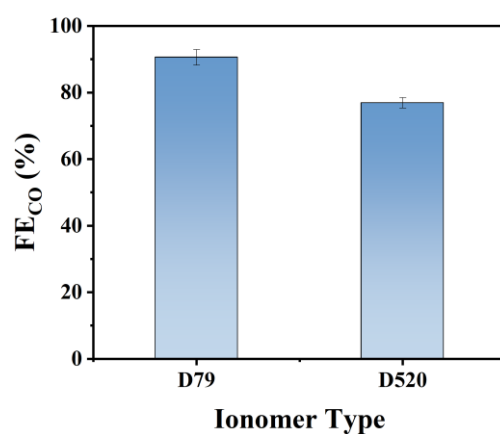
**Figure S6.** TEM images of GDE modified with LSC ionomer.



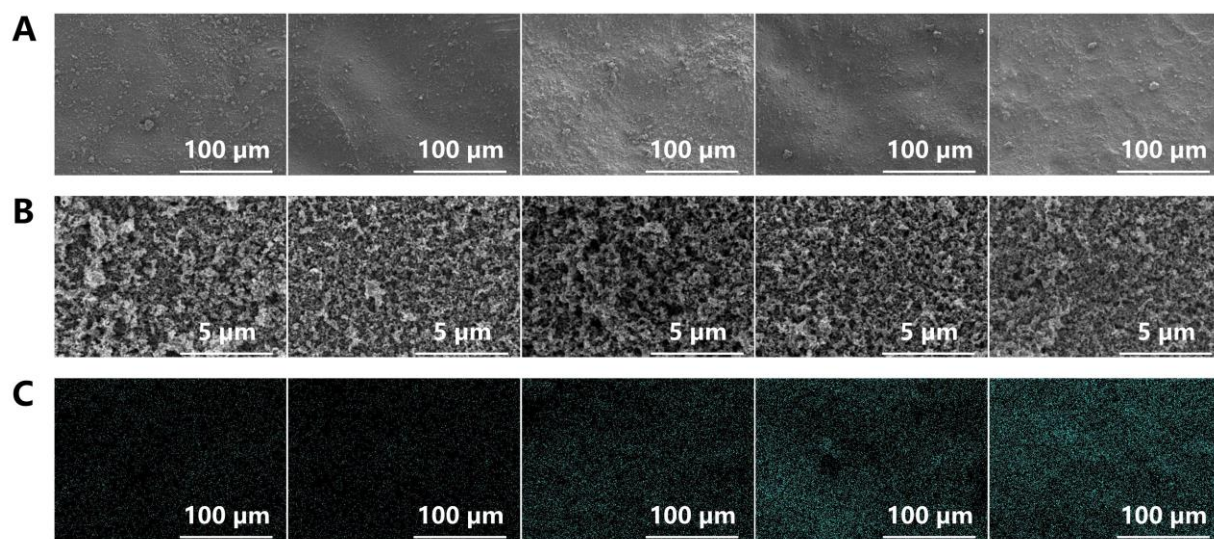
**Figure S7.** A–D: FE<sub>CO</sub> of GDEs with D79, D72, D520 and D521 at various current densities. Error bars represent the standard deviation from three independent measurements.



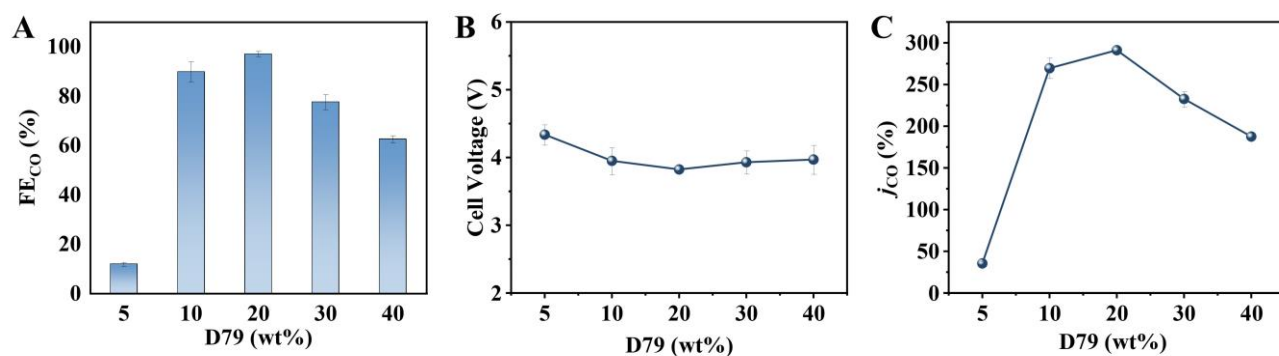
**Figure S8.** The long-term stability of the D79-modified Ni–N–C catalyst for acidic CO<sub>2</sub> electrolysis. The test was conducted at a current density of 100 mA cm<sup>-2</sup> in 0.05 M K<sub>2</sub>SO<sub>4</sub> electrolyte with H<sub>2</sub>SO<sub>4</sub> added to adjust the pH to 1. The red symbols and line represent the FE<sub>CO</sub>, and the blue symbols and line represent the cell voltage.



**Figure S9.** FE<sub>CO</sub> of Ag GDEs with different ionomers at 300 mA cm<sup>-2</sup>. Error bars represent the standard deviation from three independent measurements.

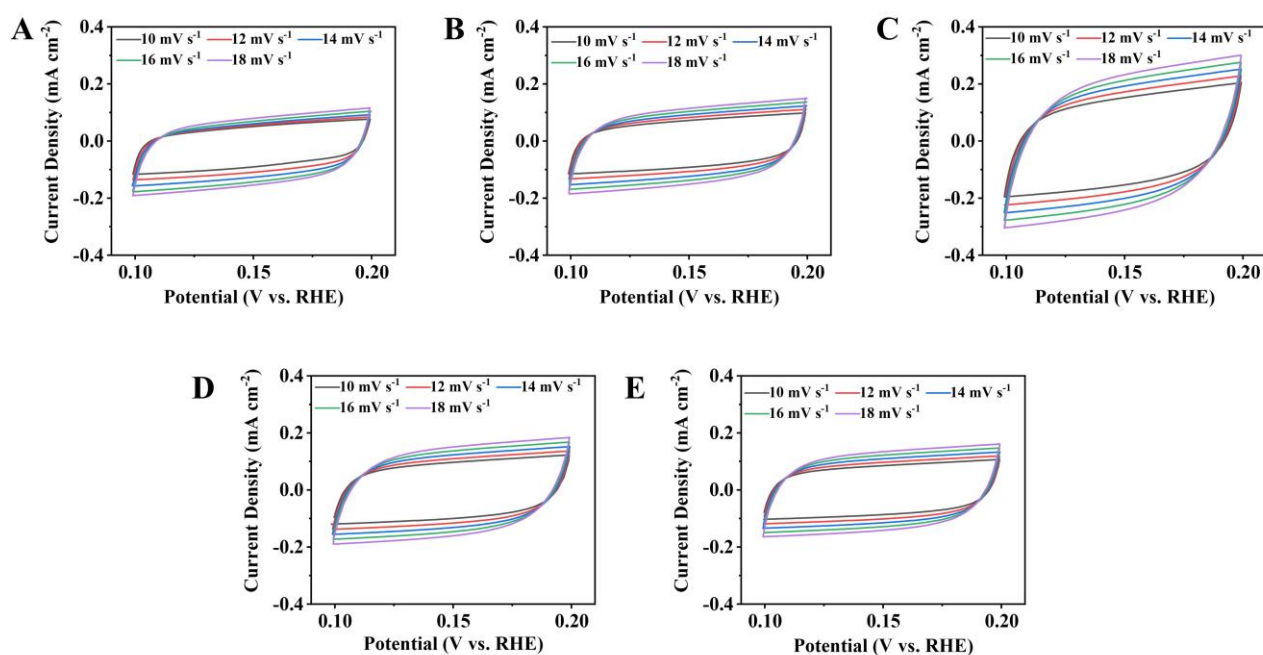


**Figure S10.** A–B: SEM images; C: Corresponding EDS images for F of GDEs with varying ionomer ratio (5%, 10%, 20%, 30% and 40%).



**Figure S11.** A: FE<sub>CO</sub>, B: Cell voltage and C: j<sub>CO</sub> of GDEs with varying ionomer ratio at 300 mA cm<sup>-2</sup>

<sup>2</sup>. Error bars represent the standard deviation from three independent measurements.



**Figure S12.** A–E: Capacitance measurements of GDEs with varying ionomer ratio (5%, 10%, 20%, 30% and 40%), measured from the CV at 0.1 V vs. RHE.

**Table S1.** Comparison of electrochemical performance with previously reported literature.

|           | Current density (mA cm <sup>-2</sup> ) | FE <sub>CO</sub> (%) |
|-----------|----------------------------------------|----------------------|
| This work | 500                                    | 91.1                 |
| [1]       | 100                                    | 90                   |
| [2]       | 60                                     | 80                   |
| [3]       | 250                                    | 90                   |
| [4]       | 6.5                                    | 89                   |
| [5]       | 500                                    | 85                   |

**Table S2.** CO production rate (r<sub>CO</sub>) and energy consumption (E<sub>CO</sub>) of GDEs modified with D79 and D520 at various current densities.

|                                        | D79                                                         |                                            | D520                                                        |                                            |
|----------------------------------------|-------------------------------------------------------------|--------------------------------------------|-------------------------------------------------------------|--------------------------------------------|
| Current density (mA cm <sup>-2</sup> ) | r <sub>CO</sub><br>(mmol h <sup>-1</sup> cm <sup>-2</sup> ) | E <sub>CO</sub><br>(kWh kg <sup>-1</sup> ) | r <sub>CO</sub><br>(mmol h <sup>-1</sup> cm <sup>-2</sup> ) | E <sub>CO</sub><br>(kWh kg <sup>-1</sup> ) |
| 100                                    | 1.81                                                        | 6.04                                       | 1.68                                                        | 6.61                                       |
| 200                                    | 3.44                                                        | 7.29                                       | 3.24                                                        | 8.04                                       |
| 300                                    | 5.16                                                        | 7.82                                       | 4.45                                                        | 9.29                                       |
| 400                                    | 6.61                                                        | 8.39                                       | 5.20                                                        | 11.04                                      |

The CO production rate (r<sub>CO</sub>) was calculated as  $r_{CO} = (I \times FE_{CO} \times 3600) / (2 \times F \times A)$ , where I is the total current (A), FE<sub>CO</sub> is the Faradaic efficiency of CO (%), F is the Faraday constant (96485 C mol<sup>-1</sup>), and A is the electrode area (1 cm<sup>2</sup>). The energy consumption (E<sub>CO</sub>) was calculated as E<sub>CO</sub>



$= (U \times I \times t) / (n_{\text{CO}} \times 0.028)$ , where  $U$  is the cell voltage (V),  $I$  is the total current (A),  $t$  is the electrolysis time (1 h),  $n_{\text{CO}}$  is the molar amount of CO produced (mol), and  $0.028 \text{ kg mol}^{-1}$  is the molar mass of CO. The unit of energy consumption is  $\text{kWh kg}^{-1} \text{ CO}$  [6].

## REFERENCES

- [1] Monteiro M C O, Philips M F, Schouten K J P, et al. Efficiency and selectivity of CO<sub>2</sub> reduction to CO on gold gas diffusion electrodes in acidic media[J]. Nature communications, 2021, 12(1): 4943.
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- [5] Li H, Li H, Wei P, et al. Tailoring acidic microenvironments for carbon-efficient CO<sub>2</sub> electrolysis over a Ni–N–C catalyst in a membrane electrode assembly electrolyzer[J]. Energy & Environmental Science, 2023, 16(4): 1502-1510.
- [6] Bard A J, Faulkner L R, White H S. Electrochemical Methods: Fundamentals and Applications[M]. John Wiley & Sons, 2022.